Attachment A Monthly Report of EAP Operating Activity

Pursuant to Utility Procedures Manual (dated 11/30/07) Section: 8.2.2 8.2.5

Pursuant to Fiscal Procedures Manual (dated 11/30/07) Section: 3.4.1

Pursuant to EAP Monitoring & Evaluation Manual (dated 11/20/2007) Section: 2.4.1

Electric Assistance Program System Benefits Charge Reconciliation Report July 2011

		Natior	nal Grid
Retail Delivery KWHs Call-In Sales Company Sales (if not already excluded)			82,746,459 - -
Adjusted Retail Delivery KWHs			82,746,459
SBC Low Income EAP Rate	(1)	-	See Below
SBC Low Income EAP Billed Amount	(1)		\$136,517.37
Interest on Reserve	(2)		\$7.92
Net SBC Low Income EAP Funding		-	\$136,525.29
EAP Costs			
Discounts Applied to Customers' Bills		\$35,525.72	
Payments to Community Action Programs (CAP)	(3)	\$6,352.70	
Incremental Program Expenditures Program Year 7 Ongoing Administrative Costs	(4)	\$470.77 \$0.00	
Total EAP Costs			\$42,349.19
SBC Low Income EAP Balance		<u> </u>	<mark>\$94,176.10</mark>
Program to Date 10% Reserve Balance			\$37,923.49

(1) The SBC billed by the Company is 0.330¢ per kWh, which includes a charge for EAP and charge for Energy Efficiency. Therefore, National Grid must allocate the total amount of SBC between the EAP program and the Energy Efficiency programs. The amount reflected here represents the portion related to the EAP program after the portion related to the Energy Efficiency programs has been calculated. For the period January 15, 2010 through June 30, 2011 the SBC included a 0.180¢ per kWh for EAP and a 0.150¢ per kWh for Energy Efficiency programs. Effective July 1, 2011, the SBC allocation was switched to 0.180¢ per kWh for Energy Efficiency and 0.150¢ per kWh for EAP, pursuant to NH Senate Bill 300. The Low Income EAP Billed Amount has been calculated to reflect this change.

- (2) Pursuant to Order No. 24,329 in Docket DE 03-195 State-wide Low Income Electric Assistance Program approving the Settlement Agreement, National Grid is paying interest on the reserve balance of \$37,923.49. The interest rate, which is based on the three month London Interbank Offer Rates (LIBOR) on the first business day of the month, is 0.245750% for the month of July-11.
- (3) This amount reflects payment of the invoice issued by the lead CAA for the month of June-11.
- (4) This amount reflect payment of the invoice issued by Graphic Brokerage, LLC for periodic EAP-related printing services

S:\RADATA1\2011 gse\Electric AssistanceJuly\[NHPUC-format_EAP_Rpt_0711.xls]Monthly EAP Reconciliation 3-Aug-11

Source: Attachment A, Page 2 Source: Attachment A, Page 2

Source: Attachment A, Page 2 Source: Attachment A, Page 2

Source: Attachment A, Page 2 Source: Attachment A, Page 2

National Grid
Electric Assistance Program - Monthly Reporting of Activity
For the Period October 2010 through September 2011

Month	System Benefits Charge <u>Funds</u> (a)	Ongoing Administrative <u>Expense</u> (b)	System Benefits <u>Provided</u> (c)	<u>Adjustment</u> (d)	Interest on <u>Reserve</u> (e)	Due to/ (Due from) <u>State Treasury</u> (f)
Oct-10	\$122,505	\$19,382	\$34,839	\$0	\$9	\$68,293
Nov-10	\$120,770	\$7,224	\$38,341	\$0	\$9	\$75,214
Dec-10	\$127,856	\$39	\$44,650	\$0	\$10	\$83,176
Jan-11	\$145,865	\$0	\$54,476	\$0	\$10	\$91,398
Feb-11	\$141,040	\$24,728	\$51,842	\$0	\$9	\$64,479
Mar-11	\$133,291	\$8,787	\$49,775	\$0	\$10	\$74,738
Apr-11	\$127,802	\$10,000	\$44,679	\$0	\$9	\$73,132
May-11	\$120,261	\$10,811	\$36,364	\$0	\$9	\$73,095
Jun-11	\$135,141	\$6,867	\$34,837	\$0	\$8	\$93,445
Jul-11	\$136,517	\$6,823	\$35,526	\$0	\$8	\$94,176
Aug-11						\$0
Sep-11						\$0

- (a) Monthly Report CR97992A, Total Monthly Revenue
- (b) Reflects payments to Lead CAA and National Grid's incremental administrative expenses.
- (c) Monthly Report CR97992A, Total Monthly Revenue

(d)

- (e) Pursuant to Order No. 24,329 in Docket DE 03-195 State-wide Low Income Electric Assistance Prograr approving the Settlement Agreement, National Grid is paying interest on the reserve balance of \$37,923.49. The interest rate is based on the three month London Interbank Offer Rates (LIBOR) on the first business day of the month.
- (f) Column (a) Column (b) Column (c) Column (d) + Column (e)

Attachment B Monthly Report of EAP Program Data

Pursuant to Utility Procedures Manual Section: 8.2.3

Pursuant to Fiscal Procedures Manual Section: 2.1.4

Pursuant to EAP Monitoring & Evaluation Manual Section: 2.4.2

National Grid Electric Assistance Program (EAP)

	February	March	April	May	June	July
	2011	2011	2011	2011	2011	2011
(a) # of Customers enrolled in EAP	1379	1359	1383	1413	1391	1403
(b) # of Active Customers participating in EAP	Customers Discounts					
Tier 1	69 \$ 321.87	62 \$ 265.92	57 \$ 238.04	47 \$ 152.79	44 \$ 150.06	39 \$ 144.00
Tier 2	178 \$ 1,341.91	166 \$ 1,226.40	172 \$ 1,220.46	194 \$ 1,006.50	216 \$ 1,151.90	221 \$ 1,177.34
Tier 3	300 \$ 5,447.62	273 \$ 4,640.85	294 \$ 4,730.23	301 \$ 3,766.19	303 \$ 3,993.37	296 \$ 3,952.15
Tier 4	320 \$ 10,829.64	307 \$ 9,693.40	309 \$ 8,738.73	310 \$ 7,205.21	308 \$ 7,008.28	295 \$ 7,189.21
Tier 5	291 \$ 14,291.31	285 \$ 13,646.76	276 \$ 11,837.00	290 \$ 9,918.92	271 \$ 8,961.07	275 \$ 9,046.91
Tier 6	237 \$ 19,388.12	251 \$ 20,201.99	249 \$ 18,229.64	254 \$ 14,731.67	243 \$ 13,820.35	235 \$ 14,016.11
Unassigned	0 N/A					
Total	1395	1344	1357	1396	1385	1361
(c) \$ Amount of Discounts Given	\$51,841.51	\$49,775.35	\$44,679.24	\$36,363.63	\$34,836.84	\$35,525.72
(d) # of Customers with Arrears Forgiven	0	0	0	0	0	0
(e) \$ Amount of Arrears Forgiven	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(f) \$ of Monthly Arrears Amortization	N/A	N/A	N/A	N/A	N/A	N/A

Source: (a) CN100M#B

(b) CN900M#C

(c) CR97992A

(d) CN900M#C

(e) CN900M#C

Attachment C Monthly Report of Aging

Pursuant to Utility Procedures Manual Section: 8.2.4

 $\label{eq:s:RADATA1} S:\ ADATA1\ 2011\ gse\ Electric\ Assistance\ July\ [NHPUC-format_EAP_Rpt_0711.xls] Monthly\ EAP\ Reconciliation\ 03-Aug-11$

National Grid Electric Assistance Program (EAP) Aging Report July-11

	Percentage of Customers	Balance
Current Balance	85.5%	\$ 2,671,202.11
1st Arrears	9.1%	\$ 407,651.78
2nd Arrears	2.5%	\$ 131,553.77
3rd Arrears	1.0%	\$ 89,504.00
4th Arrears	<u>1.9%</u>	\$ 478,588.74
Total Arrears	100.0%	\$ 1,107,298.29
Customer Count		33,632

EAP Customers

Current Balance	64.6%	\$ 69,972.00
1st Arrears	12.2%	\$ 24,727.17
2nd Arrears	8.2%	\$ 18,292.71
3rd Arrears	3.5%	\$ 15,545.52
4th Arrears	<u>11.5%</u>	\$ 99,944.29
Total Arrears	100%	\$ 158,509.69
Customer Count		1,403

> Attachment D Annual Budget

> > Pursuant to Utility Procedures Manual Section: 8.3.1

Granite State Electric ESTIMATED ON-GOING ADMINISTRATION COSTS Program Year 2011-2012

	Budget		Budget		Budget Total Annual	
On-Going Annual Administration Costs - GSE	Incremental	No	n-Incremental		Administration Costs	
Information Technology						
Maintainence & Support	\$ 830.08	\$	19.92	\$	850.00	
Non-IT Business Related costs						
Administration	\$ 781.26	\$	18.74	\$	800.00	
Maintainence & Support	\$ 732.43	\$	17.57	\$	750.00	
Marketing Support						
Brochures & Posters	\$ 900.00	\$		\$_	900.00	*
Sub-Total Annual Administration Costs - GSE	\$ 3243.77	\$	56.23	\$_	3300.00	
CAA Ongoing Administration Costs as Budgeted**	\$ 103161.77			\$_	103161.77	
Total Annual On-Going Administration Costs	\$ 106405.54	\$	56.23	\$_	106461.77	

National Grid only seeks recovery of incremental costs from the System Benefits charge.The National Grid New Hampshire allocation for incremental/Non-Incremental costs as follows, based on total national Grid retailcustomer count (Billing Pool 00247):Incremental:97.657%Non-Incremental:2.343%

* Marketing support based on actual PY '10-'11 charges.

** The CAA Budget for PY '11-'12 is \$1,772,539.00. National Grid's share of that budget is 5.82%, which equals an annual dollar share in the amount of \$103,161.77

	d Grid kWh Sal	
	for New Hamps	shire
Octobe	r 2011 to Septe	ember 2012
Month	Year	Forecasted kWhs
October	2011	70,433,245
November	2011	75,941,798
December	2011	76,393,192
January	2012	85,450,942
February	2012	75,058,478
March	2012	77,033,806
April	2012	74,702,971
May	2012	70,721,415
June	2012	80,054,639
July	2012	83,570,275
August	2012	84,203,821
September	2012	81,026,886
	Total	934,591,468

Source: Granite State Electric FY 12 Budget & Five Year kWh Forecast

EAP On-Going Maintenance/Administrative Cost Estimate Program Year 2011-2012

<u>Cost</u>	Position	<u>Department</u>	Dedication	<u>FTE's</u>	Annual Cost	Project Cost	<u>Department</u> <u>Cost</u>
Non IT Business Related Costs:							
1. EAP Senior Analyst Reporting/Advisory Board	Senior Analyst	C&C	0.50%	1	\$85,000.00	\$425.00	
2. Customer Service	CSR	CS	2.00%	1	\$40,000.00	\$800.00	
3. Financial Distribution Reporting/Reconciliation Requirement	Analyst S	Elec Pricing	0.50%	1	\$65,000.00	\$325.00	
Total Non IT Business Related Costs \$1,550						\$1,550.00	
Promotional Costs							
4. Brochures, mailings and posters						\$900.00	
Total Promotional Costs							\$900.00
Total Nation	al Grid Annual Cos	t Estimate					\$2,450.00
Allocated NGrid Portion of Community Action National Grid Total CAA Bu	Allocation:	dget 5.82% \$1,772,539.00					
Total Nationa		\$103,161.77					\$103,161.77
Total Annual Maintenance Costs					\$105,611.77		

National Grid Billing Pool Allocations 00247 Service Company – Customer Accounting – Retails (NE Only)

Year	Rate	Decimal
2012	2.343%	0.02343
2011	2.343%	0.02343
2010	2.344%	0.02344
2009	2.300%	0.02300
2008	2.300%	0.02300
2007	2.111%	0.02111
2006	2.293%	0.02293
2005	2.279%	0.02279
2004	2.266%	0.02266
2003	2.248%	0.02248
2002	2.234%	0.02234